Natural Gas Supply Chain

**Processing Plant**
Processing plants clean raw natural gas by separating impurities and the various hydrocarbons and fluids from pure natural gas, producing what is known as ‘pipeline quality’ dry natural gas, also known as methane. A fully operational processing plant delivers pipeline quality dry natural gas that can be used as fuel by residential, commercial, and industrial consumers.

**Pipeline**
The US natural gas pipeline network is a highly integrated transmission and distribution grid that can transport natural gas to and from nearly any location in the contiguous United States. Pipelines can be characterized as interstate or intrastate. Interstate pipelines are long-distance, high-capacity pipelines that transport natural gas throughout the nation. Intrastate pipelines link natural gas producers to local markets as well as the interstate pipeline system.

**Regasification**
Regasification is the process of transforming liquefied natural gas (LNG) into a gaseous state through vaporization, preparing it for use. This process occurs at regasification plants, where the temperature of LNG is increased, typically through seawater vaporizers, transforming it into gas.

**Storage**
Natural gas is stored in three principal types of large underground storage systems: depleted natural gas reservoirs, aquifers, and salt caverns. More than 80% of natural gas storage capacity consists of depleted reservoirs, which are relatively easy to convert to storage facilities after use and are typically located near consumption centers and existing pipeline systems. Natural gas can also be stored as liquefied natural gas (LNG), which reduces its volume to 1/600th of the volume of natural gas, making it more efficient and practical to store and transport.

**Hubs**
Natural gas hubs are locations where natural gas is priced and traded throughout the country. These ‘market hubs’ are located at the intersection of major pipeline systems. The principal hub within the United States is the Henry Hub in Louisiana.

**Fractionator**
The fractionation process is the breaking down of natural gas liquids (NGLs) into their base components in order to be useful, and occurs at a fractionator facility. Common base components of NGLs include ethane, propane, t and butane. Fractionation occurs in stages, separating each base component from the stream of mixed NGLs, one-by-one.

**Liquefaction**
Liquefaction is the physical conversion of a gas into a liquid state. Liquefaction occurs at normal atmospheric pressure by super-cooling the natural gas to -260°F, creating liquefied natural gas (LNG). Prior to liquefaction, certain unwanted components, such as dust, acid gases, helium, water, and heavy hydrocarbons, are removed as they can cause difficulty downstream.

**Liquefied Natural Gas Shipping**
Liquefied natural gas (LNG) shipping provides a low-cost, safe, and environmentally responsible method to move large volumes of product long distances. LNG is transported in specially-built tanks on double-hulled ships. LNG carriers are among the safest in the shipping industry, having made more than 100,000 voyages without major incident.